

## ORDINANCE NO. 2022-02

### **An Ordinance establishing revised rates and charges for use of and services rendered by the Municipal Electric Utility of the City of Linton, Indiana.**

(Amending Ordinance No. 2009-15)

**WHEREAS**, the Common Council (the “Council”) of the City of Linton, Indiana (the “City”), now finds that the existing rates and charges of the City’s municipal electric utility should be amended in order to reflect the repeal of the utility receipts tax pursuant to HEA1002-2022 by the Indiana general assembly; and,

**WHEREAS**, pursuant to the recommendations of the City’s rate consultant and financial advisor, O. W. Krohn & Associates, LLP – Certified Public Accountants, the City desires to reduce its existing rates by 1.39% across the board in order to reflect the repeal of the utility receipts tax.

**NOW, THEREFORE: BE IT ORDAINED BY THE COMMON COUNCIL OF THE CITY OF LINTON, INDIANA:**

**Section 1.** There shall be and there are hereby established for the use and service rendered by the Municipal Electric Utility of the City the following rates and charges as set forth in the scheduled attached hereto, made a part hereof, and marked for identification as **Exhibit “A”**.

**Section 2.** All ordinances and parts of ordinance in conflict herewith are hereby repealed.

**Section 3.** The rates herein adopted are nondiscriminatory, reasonable, just, and otherwise in compliance with all relevant provisions of IC §8-1.5-3-8.

**Section 4.** The Council hereby elects to continue receiving payment in lieu of taxes from the City’s electric utility.

**Section 5.** This ordinance shall be in full force and effect beginning with the July, 2022 bill due and payable in August, 2022.

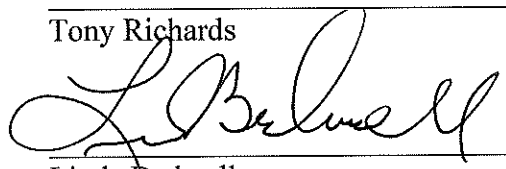
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**PASSED** by the Common Council of the City of Linton, Indiana, this 13<sup>th</sup> day of June, 2022, by a vote of 4 AYES AND 0 NAYS.

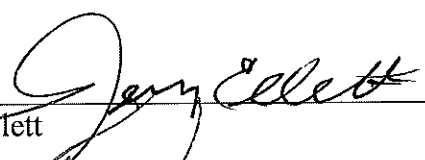
**COMMON COUNCIL FOR THE CITY OF LINTON**

**AYE**

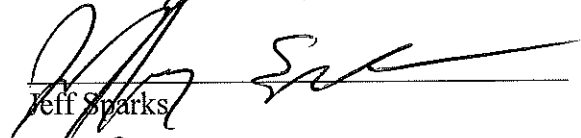
**NAY**

Tony Richards  
  
Linda Bedwell

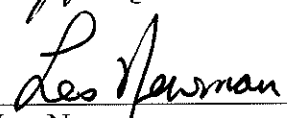
Tony Richards  
  
Linda Bedwell

  
Jerry Ellett

Jerry Ellett

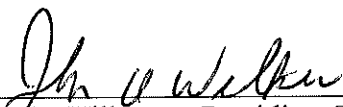
  
Jeff Sparks

Jeff Sparks

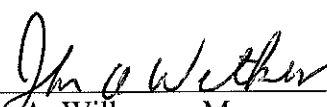
  
Les Newman

Les Newman

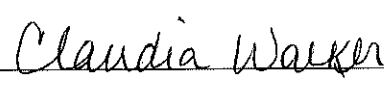
ATTEST:

  
John A. Wilkes, as Presiding Officer

**APPROVED** by me, the Mayor of the City of Linton, Indiana, this 13<sup>th</sup> day of June, 2022, at 6:00 p.m.

  
John A. Wilkes, as Mayor

ATTEST:

  
Claudia Walker

Claudia Walker, as Clerk-Treasurer

## **EXHIBIT A**

### **RESIDENTIAL SERVICES**

#### **Availability:**

Available to single-family dwellings, which are being used strictly as a residence, who regularly use the electric utility's services throughout the year and who are located on the electric utility's distribution lines suitable and adequate for supplying the service requested per electric utility rules and regulations.

#### **Character of Service:**

Alternating current, 60 hertz, single phase, at a voltage of approximately 120/240 volts 3 wire, or other voltage as might be mutually agreed upon.

#### **Monthly Rates:**

Consumer Charge:	\$3.94
Energy Charge:	
First 350 KWH:	\$0.137976
Next 650 KWH:	\$0.120226
OVER 1,000 KWH	\$0.109379

#### **Rate Adjustment:**

The above rates are subject to an Energy Cost Adjustment (ECA) Factor, in accordance with the Order of the Indiana Utility Regulatory Commission, approved May 2, 1984 in Cause No. 36835-S2. The ECA Factor stated in Appendix A, attached hereto, is applicable hereto.

## COMMERCIAL SERVICES

### Availability:

Available to any building or home in which a business is operated or has multiple occupants fed from the same meter with a metered demand of fifty (50) KW or less who regularly use the electric utility's services throughout the year and who are located on the electric utility's distribution lines suitable and adequate for supplying the service requested per electric utility rules and regulations.

### Character of Service:

The type of service rendered under this schedule shall be alternating current, 60 hertz, single phase, at a voltage of approximately 120/240 volts, 3-wire.

Multi-phase, alternating current 60 Hertz at approximately 120/208, 120/240, 240/480 volts, 4-wire; or other voltages as may be mutually agreeable.

### Monthly Rates:

Rates charged for service rendered under this schedule are based upon the measurement of the electrical energy at the voltage supplied to the customer on the secondary side of the transformer furnished by the electric utility.

Rates for electrical energy supplied hereunder shall be as follows:

<b>Consumer Charge:</b>	\$9.76
<b>Energy Charge:</b>	
First 3,000 KWH/month:	\$0.137976
OVER 3,000 KWH/month:	\$0.121212
<b>Minimum Monthly Charge:</b>	\$0.49
Per connected KVA or proportional share of transformer when serving multi-services from single transformer bank or consumer charge, whichever is greater.	

### Rate Adjustment:

The above rates are subject to an Energy Cost Adjustment (ECA) Factor, in accordance with the Order of the Indiana Utility Regulatory Commission, approved May 2, 1984 in

Cause No. 36835-S2. The ECA Factor stated in Appendix A, attached hereto, is applicable hereto.

**Conditions of Service:**

1. Services shall be provided based upon the electric utility's rules and regulations.
2. The electric utility will supply service from its electrical supply lines at only such frequency, phase, regulation and primary voltage as it has available at the location where service is required, and if transformation of voltage is desired by the customer, will transform its primary voltage to one standard secondary voltage as hereinabove set forth. Any applicant requiring service different from that to be supplied by the electric utility as herein provided shall provide proper converting, transforming, regulating, or other equipment upon its own premises and at its own expense. The customer shall be responsible for installing under-voltage, or loss-of-phase relays for the protection of the customer's equipment.
3. All motors or apparatuses with a starting current in excess of 150 amps at 240 volts shall require approval by the electric utility.
4. The electric utility may require corrective measures to be taken by the customer for any motor or other apparatus that in the opinion of the electric utility will cause or is causing unacceptable voltage fluctuation to other customers. Unless otherwise determined by the electric utility, the maximum primary voltage fluctuation will not exceed three percent (3%).

## LARGE POWER SERVICES

### Availability:

Available to three-phase commercial customers with a metered demand greater than fifty (50) KW who are located on the electric utility's distribution lines suitable and adequate for supplying the service requested per electric utility rules and regulations. Service under this schedule is provided on a yearly, non-seasonal basis and is not available as standby power.

### Character of Service:

Three-phase alternating current, 60 Hertz, at approximately 120/208 volts, 4-wire; 120/240 volts, 4-wire; 277/480 volts, 4-wire; or other voltages as may be mutually agreeable.

### Monthly Rates:

Rates charged for service rendered under this schedule are based upon the measurement of the electrical energy at the voltage supplied to the customer on the primary side of the transformer furnished by the electric utility.

Rates for electrical energy supplied hereunder shall be as follows:

Consumer Charge:	\$33.03 per month
Demand Charge:	\$5.52 per KWH
Energy Charge:	\$0.106421 per KWH
Minimum Monthly Charge:	Greater of the contract amount or the consumer charge and demand charge

### Rate Adjustment:

The above rates are subject to an Energy Cost Adjustment (ECA) Factor, in accordance with the Order of the Indiana Utility Regulatory Commission, approved May 2, 1984 in Cause No. 36835-S2. The ECA Factor stated in Appendix A, attached hereto, is applicable hereto.

### Determination of Amount of Electrical Service Supplied:

The electrical service to be supplied under this rate shall be measured, as to Maximum Demand, Energy Consumption and Lagging Power Factor by suitable meters installed by the electric utility.

**Determination of Maximum Demand:**

The electrical service to be supplied under this rate shall be determined as follows:

1. Maximum Demand shall be determined from the readings or indications of suitable demand measuring instruments.
2. The Maximum Demand shall be taken as the highest average load in kilowatts occurring during any 15 consecutive minutes of the month.

**Determination of Lagging Power Factor:**

The Lagging Power Factor of the month shall be determined by computation from the registration of a watt-hour meter, and a reactive volt-ampere-hour meter, by dividing the registration of the watt-hour meter by the square root of the sum of the square of the registration of the reactive volt-ampere hour meter and KWH meter.

**Power Factor Correction:**

The service supplied by the electric utility should be taken by the customer at a power factor of not less than 95% lagging. If the service is taken at a power factor of other than 95% lagging, the maximum demand, for billing purposes, shall be corrected in accordance with the following formula:

$$\text{Billing Demand} = \text{Maximum Demand} * 95\% / \text{Lagging Power Factor (in percent)}$$

## MUNICIPAL SERVICE

### Availability:

Available to the City of Linton, Indiana for municipal services such as utilities, City Hall, fire station, parks, etc.

### Monthly Rates:

Street Lighting:	No Charge
Other Municipal Service	
Consumer Charge:	\$12.23
Energy Charge:	\$0.117014 per KWH

### Rate Adjustment:

The above rates are subject to an Energy Cost Adjustment (ECA) Factor, in accordance with the Order of the Indiana Utility Regulatory Commission, approved May 2, 1984 in Cause No. 36835-S2. The ECA Factor stated in Appendix A, attached hereto, is applicable hereto.

## SECURITY LIGHTING

### Availability:

Available dusk to dawn outdoor lighting for entrances, driveways, and other private areas to customers who are located on the electric utility's supply lines suitable and adequate for supplying the service requested.

### Monthly Rates:

Security Lighting (rate per lamp per month):

175 Watt:	\$6.51
400 Watt:	\$9.17
1,000 Watt:	\$17.16

If additional services are required to furnish services hereunder, the electric utility will install, operate, and maintain such facilities. The labor, materials, overhead cost of installation and maintenance expense of such additional facilities shall be at the customer's expense.



**Terms of Service:**

Customers will have the following billing options for payment of the security light service:

1. The security light charge shall be billed separately on the customer's regularly monthly bill and shall be paid at the same time and on the same terms.
2. The customer shall pay the annual charge at the time the service is requested. Thereafter, the security light charge shall be billed annually and adjusted onto the customer's regular monthly bill during the renewal month. The annual charge shall be calculated using the monthly rate corresponding to the size of service shown above and multiplied by twelve (12). Customers electing this option shall receive thirteen (13) months of service.

The electric utility shall adjust the automatic control on each installation to provide lighting from dusk to dawn. Lamp replacements and repairs will be made within a reasonable period, during regular working hours, after customer's notification of the need for such maintenance. The facilities installed by the electric utility shall remain the property of the electric utility and may be removed by the electric utility if service is discontinued.

**Rate Adjustment:**

The above rates are subject to an Energy Cost Adjustment (ECA) Factor, in accordance with the Order of the Indiana Utility Regulatory Commission, approved May 2, 1984 in Cause No. 36835-S2. The ECA Factor stated in Appendix A, attached hereto, is applicable hereto.

# LINTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

## APPENDIX "A"

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved May 2, 1984 in Cause No. 36835-S2 as follows:

ENERGY COST ADJUSTMENT (ECA) TRACKING FACTOR	\$0.000000 *
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\*NOTE: Future ECA calculations will be benchmarked based upon IMPA's 2022 Base Wholesale Rates and Charges